



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

Partial: _____ Complete: XXX Exploration: _____
Inspection Date & Time: 06/18/2001 / 10:00am-2:30pm
Date of Last Inspection: 05/21/2001

PGH
by
JD

Mine Name: Wellington Preparation Plant County: Carbon Permit Number: C/007/012

Permittee and/or Operator's Name: Nevada Electric Investment Company (NEICO)

Business Address: c/o Mt. Nebo Scientific, P.O. Box 337, Springville, Utah 84663

Type of Mining Activity: Underground _____ Surface _____ Prep. Plant XXX Other _____

Company Official(s): Patrick Collins

State Official(s): Stephen J. Demczak Federal Official(s): None

Weather Conditions: Warm, 80's

Existing Acreage: Permitted 1699.8 Disturbed 392 Regraded _____ Seeded _____

Status: Active XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4 th Quarter- April, May, June)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/007/012

DATE OF INSPECTION: 06/18/2001

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

No new amendments have been sent to the Division by the permittee.

The MRP was reviewed and the information showed that the permit area is 1699.8 acres and the disturbed area is 392 acres. This was confirmed by NEICO's representative, Patrick Collins.

2. SIGNS AND MARKERS

Spot-checks of the disturbed area markers were made throughout the property. The permittee was in compliance.

3. TOPSOIL

The topsoil piles were inspected and there were no signs of erosion. The topsoil piles are surrounded by berms.

4A. HYDROLOGIC BALANCE: DIVERSIONS

The diversions were spot-checked and were found to comply with the requirements of the Mining and Reclamation Plan and the R645 Coal Rules.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The sediment ponds were not discharging during the inspection and are not likely to discharge in the near future. These ponds contained a little or no water. There were no signs of any hazardous conditions during the inspection. The sediment ponds were inspected on January 17, and January 18, 2001, on the west side and January 23, 2001 on the east side. The inspections are P.E. certified for the east side. The Dryer and Loadout Sediment Ponds may need to be cleaned out this year. The sediment ponds are approaching 60 percent of capacity.

4C. HYDROLOGIC BALANCE: OTHER SEDIMENT CONTROL MEASURES

Siltation structures were inspected and complied the R645 Coal Rules. The permittee uses straw bales and silt fences in the disturbed area.

4D. HYDROLOGIC BALANCE: WATER MONITORING

Reviewed first quarter water monitoring. It consisted of checking parameters, sampling at required site locations, and holding time requirements for water samples. No problems were found with the requirements in the R645 Coal Rules and the MRP. The permittee has submitted all information for first quarter into the water electronic database system. This was confirmed by checking the water database by the inspector. The second quarter water monitoring samples have been taken.

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

There were no discharges from UPDES sample points for first quarter.

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/007/012

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7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

Refuse pile was inspected with no hazardous conditions being noticed. The slurry ponds were inspected weekly. All refuse piles have been inspected for first quarter and are P.E. certified. No dust was seen during the inspection.

8. NONCOAL WASTE

The area was clear of non-coal waste material.

9. PROTECTION OF FISH, WILDLIFE, AND RELATED ENVIRONMENTAL VALUES

Antelope were within the disturbed area on the west side of the property.

18. SUPPORT FACILITIES/UTILITY INSTALLATIONS

No new support facilities were built since the last inspection.

19. AVS CHECK

A check of the identification signs was made during the inspection. The permittee had the correct information as required in the R645 Coal Rules.

20. AIR QUALITY PERMIT

The permittee is in compliance with the air quality permit. There are two Air Quality permits for Wellington Prep. Plant. The east side of the Price River has a separate permit (DAQE-1014-97) and west side of the Price River has a permit (DAQE-997-92).

21. BONDING AND INSURANCE

The bonding is set at \$4,904,000.

The insurance policy was inspected and complies with the coal rules. The policy covers explosives. The insurance will expire on February 9, 2002. The insurance is being carried by Scottsdale Insurance Co.

Inspector's Signature: _____

Stephen J. Demczak #39

Date: June 25, 2001

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

sd

cc: James Fulton, OSM
Patrick Collins, Mt. Nebo for NEICO
Price Field office

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